



Trading and Settlement Code Modifications Committee
C/O Esther Touhey
SEMO Modifications Committee Secretariat
The Oval
160 Shelbourne Rd
Dublin 4

27 March 2017

Our Ref: D/18/4948

SEM Committee Decision for the Regulatory Authorities in relation to Mod_12_17 (Final Recommendation Report FRR_12_17)

Dear Esther,

On 6 February 2018, the Modifications Committee submitted its Modification Recommendation Report with regard to Modification Proposal, Mod_12_17: Outage Adjusted Wind and Solar Forecast Reports in accordance with Paragraph B.17.18.1 of Part B of the SEM Trading and Settlement Code (the Code)

The Modification Proposal Mod_12_17 was submitted to the Modifications Committee by the Single Electricity Market Operator (SEMO) on 7 November 2017.

The Proposer sought to remove the obligation on SEMO to publish additional outage adjusted wind and solar forecast reports. These reports were included in the Part B rules of the Code due to an intention to publish outage adjusted data for units registered to the Agent of Last Resort (AOLR) via these reports. The approach has changed so that this separate data feed is no longer required for the AOLR solution. The revised approach also includes applying outage adjustments to the data published in the existing wind and solar forecast reports for all wind and solar units.

The Regulatory Authorities note that the Members of the Modifications Committee were unanimous in their view that the Modification Proposal would better facilitate the achievement of the Code Objectives, specifically, to facilitate the efficient discharge by the Market Operator of the obligations imposed upon it by its Market Operator Licences.

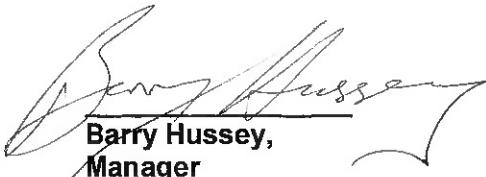
The Regulatory Authorities note that presentations were made to the Modifications Committee meetings on 21 November 2017 and 12 December 2017. The presenter explained the reasoning for the Modification and requested the removal of the additional reports from the Part B rules of

the Code as they are now surplus to requirements. Not making this change would result in an obligation for the Market Operator to publish duplicate data in additional reports and could also incur additional system implementation cost since the reports and the associated data feeds are not part of the new SEM systems that have already been put in place.

The Regulatory Authorities note that this change will not require any changes to the SEMO IT Systems.

Considering the above, and in accordance with Paragraph B.17.20 of the Code, the SEM Committee directs that a Modification, as set out in Appendix 1 of FRR_12_17, be made on a Trading Day basis with effect from two Working Days after the date of this letter.

Yours sincerely,



Barry Hussey,
Manager
Wholesale Electricity Markets

