



Trading and Settlement Code Modifications Committee
C/O Esther Touhey
SEMO Modifications Committee Secretariat
The Oval
160 Shelbourne Rd
Dublin 4

19 June 2018

Our Ref: D/18/9897

SEM Committee Decision for the Regulatory Authorities in relation to Mod_11_18 (Final Recommendation Report FRR_11_18)

Dear Esther,

On 25 May 2018, the Modifications Committee submitted its Final Recommendation Report with regard to Modification Proposal Mod_11_18 Correction of Minor Material Drafting Errors in accordance with Paragraph B.17.18.1 of Part B of the SEM Trading and Settlement Code (TSC).

The Modification Proposal Mod_11_18 was submitted to the Modifications Committee by the Single Electricity Market Operator (SEMO) on 14 February 2018.

The Proposed modification seeks to amend Part B of the TSC rules to correct for five drafting errors. Each of these errors in the TSC is correct in the system design. The proposed changes only impact on the TSC legal drafting and are as follows:

- Incorrect signage in the calculation of Standard Participant Exposure in respect of its Capacity Charges for its Supplier Units in G.14.8.1;
- Incorrect signage in the application of Tracked Difference Payment Shortfall Amount calculated in F.20.5.2 and subsequently applied to the calculation of the Difference Payment Reimbursement Amount in F.20.5.3;
- Incorrect description of the tie break ordering of trades with the same timestamp in F.18.5.3 and F.20.2.1;
- Inclusion of Difference Charges in the list of items not calculated or set to zero during Administered Imbalance Settlement;

- Introduction of brackets into clauses F.4.2.13 and F.4.2.14 which calculate Combined Loss Adjustment Factors for Trading Units and Capacity Market Units respectively.

The Regulatory Authorities note that a presentation was made to the Modifications Committee meeting on 13 March 2018 and that the Modifications Committee identified a change to the proposed drafting in one of the changes presented in the submitted proposal in relation to ordering of trades. The Regulatory Authorities note that the Modifications Committee voted unanimously to approve the proposed modification subject to legal drafting changes that accommodate the proposed change made by the Committee.

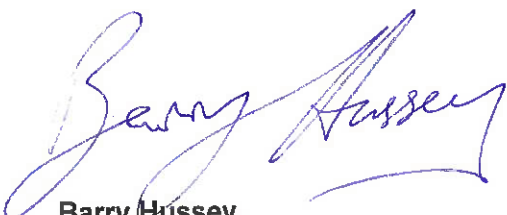
The Regulatory Authorities note the comment by SEMO in the submitted Final Recommendation Report regarding the identification of an additional signage error in respect to G.14.3.3. The RAs understand that this corrections will be covered by a Modification which will be submitted to a future meeting of the Modifications Committee for consideration. On this basis, the RAs are not including this change in this decision letter.

The Regulatory Authorities note the spelling mistake in the proposed change related to the tie break ordering of trades with the same timestamp in F.18.5.3 and F.20.2.1. The requested modification in the FRR_11_18 refers to changes as "lowest" and "highest" where it should refer to changes as "lower" and "higher".

The Regulatory Authorities note that Mod_11_18 aligns the Trading and Settlement Code with the functionality of the new system build, and therefore ensures that no systems impacts arise.

Considering the above, and in accordance with Paragraph B.17.20 of the Code, the SEM Committee direct that a Modification, as set out in Appendix 1 of Mod_11_18, with the correction set out above, is implemented on a Trading Day basis with effect from one Working Day after the date of this letter.

Yours sincerely,



Barry Hussey,
Manager
Wholesale Electricity Markets

